

Rating: BUY | CMP: Rs160 | TP: Rs190

February 2, 2026

Q3FY26 Result Update

☑ Change in Estimates | ☑ Target | ■ Reco

Change in Estimates

Rating	Current		Previous	
	FY27E	FY28E	FY27E	FY28E
Rating	BUY		BUY	
Target Price	190		202	
Sales (Rs. bn)	1,433	1,455	1,439	1,512
% Chng.	(0.4)	(3.8)		
EBITDA (Rs. bn)	146	167	148	172
% Chng.	(1.6)	(2.9)		
EPS (Rs.)	13.3	15.3	13.9	16.3
% Chng.	(4.4)	(5.7)		

Key Financials - Standalone

Y/e Mar	FY25	FY26E	FY27E	FY28E
Sales (Rs. bn)	1,373	1,414	1,433	1,455
EBITDA (Rs. bn)	143	119	146	167
Margin (%)	10.4	8.4	10.2	11.5
PAT (Rs. bn)	89	70	87	101
EPS (Rs.)	13.5	10.6	13.3	15.3
Gr. (%)	0.9	(21.4)	25.1	15.4
DPS (Rs.)	7.5	4.6	5.8	6.7
Yield (%)	4.7	2.9	3.6	4.2
RoE (%)	13.2	9.6	11.3	12.3
RoCE (%)	13.0	8.7	10.8	12.1
EV/Sales (x)	0.9	0.8	0.8	0.8
EV/EBITDA (x)	8.2	10.0	8.2	7.1
PE (x)	11.9	15.1	12.1	10.5
P/BV (x)	1.5	1.4	1.3	1.2

Key Data

	GAIL BO GAIL IN
52-W High / Low	Rs.203 / Rs.151
Sensex / Nifty	81,666 / 25,088
Market Cap	Rs.1,055bn / \$ 11,524m
Shares Outstanding	6,575m
3M Avg. Daily Value	Rs.1749.48m

Shareholding Pattern (%)

Promoter's	51.92
Foreign	15.20
Domestic Institution	18.13
Public & Others	14.75
Promoter Pledge (Rs bn)	-

Stock Performance (%)

	1M	6M	12M
Absolute	(8.5)	(8.0)	(8.7)
Relative	(4.0)	(9.2)	(13.3)

Swarnendu Bhushan

swarnendubhushan@plindia.com | 91-22-66322260

Indrakumar Gupta

indrakumargupta@plindia.com |

Miss on EBITDA/PAT; volume outlook intact

Quick Pointers:

- Expect transmission/trading vol of 134-135mmscmd and 109-110mmscmd in FY27
- Plans to set up 2 fertilizer plants at an investment of Rs210bn with 12% equity IRR

Transmission volume stood at 125.5mmscmd, up 1.5% QoQ and flat YoY, driven by higher offtake from the fertilizer, CGD and refinery segments. Trading volume stood at 104mmscmd, down 1.4% QoQ and broadly flat YoY. EBITDA declined 16.8% QoQ and 6.4% YoY to Rs26.6bn (PLe: Rs31.0bn; BBGe: Rs31.5bn), primarily due to poor performance in trading segment & higher losses in the petchem segment. PAT fell 27.7% QoQ and 58.6% YoY to Rs16.0bn (PLe: Rs19.4bn; BBGe: Rs21.6bn), impacted by the absence of one-off other income from the arbitration settlement recognized in Q3FY25. GAIL maintained transmission volume guidance of 134-135mmscmd and expects ~5% growth in trading volume in FY27 respectively. As per GAIL, the PNGRB tariff revision is expected to result in incremental transmission revenue of ~Rs12bn per annum. The stock currently trades at 12.1x/10.5x FY27/FY28E EPS. We reiterate our 'BUY' rating on the stock as volume guidance remains intact for FY27E and the recent price correction offers a more attractive risk & reward. We value the company at 11.0x Dec'27E EPS and add Rs40 for investments at 25% holding company discount, arriving at a TP of Rs190 (earlier Rs202).

- Transmission volume grows QoQ:** Transmission volume increased 1.5% QoQ to 125.5mmscmd (vs. 123.6mmscmd in Q2FY26), with average capacity utilization at 56%, driven by higher offtake from the fertilizer, refinery and CGD segments. Volume was broadly flat YoY. EBIT declined 2.7% QoQ to Rs13.8bn and remained flat YoY.
- GAIL Gas Ltd:** Revenue stood at Rs32.9bn in Q3FY26, marginally up QoQ (Rs32.4bn in Q2FY26). PBT declined 3.4% QoQ to Rs1.4bn vs. Rs1.5bn. PAT fell 4.5% QoQ to Rs1.1bn. Gas sales improved slightly at 7.8mmscmd vs. 7.7mmscmd QoQ. The company inc. JV added 71,411 new DPNG connections and 9 CNG stations in Q3FY26.
- Trading EBIT declines:** Trading volume declined 1.4% QoQ to 104.0mmscmd and remained flat YoY (103.5mmscmd in Q2FY25). EBIT declined to Rs8.5bn (-34.6% QoQ and -70.4% YoY) vs. Rs13.0bn/Rs28.8bn in Q2FY26/Q3FY25.
- 9MFY26 EBITDA declines:** Standalone EBITDA declined 17.4% YoY to Rs91.8bn due to higher other expenses and input costs (+20.2%/3.8% YoY). PAT declined 38.4% YoY to Rs57.1bn on account of higher other income from the arbitration settlement with SMTS realized in Q3FY25.
- Upcoming project timelines:** The 1.25mtpa PTA plant at GMPL will be commissioned by FY26 end. The 60ktpa PP plant at Pata will be commissioned in a couple of days, and the 500ktpa PDH-PP project at Usar is expected to be completed in CY26.

Conference Call Highlights:

- **Fertilizer plant project:** GAIL plans to set up 2 fertilizer plants along the MNJPL corridor at a proposed investment of Rs210.0bn; the projects have received in-principal approval and are currently under evaluation, with completion expected within ~3 years from board approval. No capital grants to be provided. Expect an equity IRR of ~12%.
- **Tariff appeal:** GAIL has filed a review petition with PNGRB on the recent tariff revision of Rs65.7/mmbtu from Rs58.6/mmbtu effective 1st Jan'26, seeking a further increase of Rs15/mmbtu (initial ask of Rs12/MMBtu revised upward due to approval delays, given the DCF-based tariff methodology). GAIL reiterated ~12% earnings benefit (Rs12.0bn pa) from the tariff revision, noting that zonal tariff outcomes could vary (11–14%), and hence, the impact is guided at an average level.
- **Renewable energy:** GAIL sees renewable energy as a strategic growth opportunity. Several projects are currently underway, including 170MW wind project in Maharashtra, solar projects of 100MW and 600MW in Uttar Pradesh, and 30–35MW captive use solar plants at various locations.
- **CBG plant expansion:** After successful commissioning of the 5ton/day CBG plant at Ranchi, GAIL has approved investment for establishing 6 CBG plants. GAIL aims to establish 25–30 CBG plants across India.
- **CGD expansion:** In the next 2 years, GAIL aims to add ~85 new CNG stations and ~1,15,000 new DPNG connections
- **Capex:** Capex stood at Rs21.9bn in Q3FY26: Rs8.0bn on pipelines, Rs4.6bn on operational capex, and Rs6.2bn on other spend. FY27 capex is guided at Rs90–100bn, including equity investments. Of this, Rs540bn is for doubling the capacity of Jamnagar-Loni pipeline, Rs20–30bn is for new energy, and the rest for ongoing projects, CGD projects, etc. ~Rs52.0bn of capex was capitalized in the quarter, with ~Rs25–30bn (excluding the Gurdaspur–Jammu pipeline) planned to be capitalized by Jun'26, including select Urja Ganga and Mumbai–Nagpur–Jabalpur sections.
- **Guidance:** The company expects transmission volume to reach 124–125mmscmd in FY26 and 134–135mmscmd in FY27 respectively, of which 4mmmscmd will come from natural growth of CGD, 2mmscmd from power and 3mmscmd of new/old refining volumes. Further, it expects trading volume to increase by ~5% over the guidance of 105mmscd in FY26 to 109–110mmscmd in FY27. GAIL expects marketing PBT of more than Rs40bn in FY27 (PBT in H1FY26: Rs22.3bn). Staff costs are expected to remain broadly stable in FY26 due to lower profitability, while they are projected to increase by ~Rs1.0bn in FY27 as profitability improves and incentives are reinstated.
- **Volume sourcing:** GAIL sources ~21mmscmd of gas from the US on a back-to-back basis/through swaps, while ~3mmscmd remains open, including certain take-or-pay contracts. The management aims to expand its gas sourcing portfolio by at least 6–7 mtpa from the current ~16.5mtpa to 23–24mtpa by 2030.

- **Current contracts source:** Out of 16.5mtpa, HH-linked contracts are from the US – 5.8mtpa and the Middle East – 0.8mtpa. The remaining contracts are Brent linked from RasGas – 4.5mtpa, ~3.0mtpa from a marketing company, PLL – 0.4mtpa, Vitol – 1.0mtpa, and ADNOC – 0.5mtpa.
- **Petchem:** Input gas costs increased to USD11.2/mmbtu in Q3FY26 (vs. USD10.5/9.5/mmbtu in Q2FY26/Q3FY25). Costs are expected to remain elevated in Q4FY26 due to higher HH prices following the Arctic blast/winter freeze (HH prices at ~USD7.5/mmbtu for Feb'26 supply vs. ~USD4.7/mmbtu for Jan'26). On the positive side, polymer prices have increased by ~Rs3,500/t, and the management plans to operate the plant at ~100% utilization. Gas costs account for 70–75% of total petchem costs, with the balance comprising R&M, employee expenses, stores & spares, and other costs.
- **Ethane sourcing:** GAIL plans to enhance ethane availability by extracting C2/C3 at Vijaipur and transporting it via the Vijaipur–Pata pipeline. In parallel, the company is evaluating ethane imports through its preferred Dabhol terminal, with flexibility to utilize other west coast terminals and connect the terminal pipeline to the plant.

Exhibit 1: GAIL's Quarterly and full year Financials

(Rs bn)	Q3FY26	Q2FY26	QoQ gr.	Q3FY26E	% Var	Q3FY25	YoY gr.	9MFY26	9MFY25	YoY gr.
Net Sales	340.8	350.3	-2.7%	368.3	-7.5%	349.6	-2.5%	1039.0	1015.8	2.3%
YoY Change (%)	-2.5	6.4		5.4		2.1				
Raw Materials Consumption	288.3	291.7	-1.2%	172.5	67.2%	300.1	-3.9%	861.2	829.7	3.8%
Employee Costs	4.0	5.4	-25.5%	5.6	-27.9%	5.3	-24.3%	14.7	15.7	-6.5%
Other Expenses	21.9	21.3	2.6%	16.6	31.6%	15.8	38.2%	71.3	59.3	20.2%
EBITDA	26.6	31.9	-16.8%	31.0	-14.2%	28.4	-6.4%	91.8	111.1	-17.4%
Margin (%)	7.8%	9.1%		8.4%		8.1%		8.8%	10.9%	
Depreciation	10.5	9.3	13.3%	9.4	12.0%	8.3	26.7%	28.7	27.0	6.3%
Interest	2.5	2.3	9.0%	1.4	76.1%	1.7	50.3%	6.9	5.7	21.9%
Other Income	6.8	7.9	-14.3%	6.0	13.6%	7.5	-9.4%	17.6	18.3	-3.9%
Extra-ordinary Gain	0.0	0.0		0.0		24.4		0.0	24.4	
PBT	20.3	28.2	-28.1%	26.1	-22.2%	50.3	-59.6%	73.9	121.2	-39.1%
Tax	4.3	6.1	-29.5%	6.7	-36.0%	11.6	-63.2%	16.8	28.6	-41.2%
Rate (%)	21.1	21.5		25.6	-4.5%	23.1		22.8	23.6	
PAT	16.0	22.2	-27.7%	19.4	-17.5%	38.7	-58.6%	57.1	92.6	-38.4%
Adj PAT	16.0	22.2	-27.7%	19.4	-17.5%	14.3	12.3%	57.1	68.2	-16.4%
Segmental EBIT (Rs bn)										
Gas Transmission	13.8	14.1	-2.7%	14.3	-3.6%	13.7	0.4%	43.5	42.2	3.0%
LPG Transmission	1.3	1.3	1.2%	1.1	22.4%	1.4	-6.9%	3.8	3.1	23.9%
Natural Gas Trading	8.5	13.0	-34.6%	10.8	-20.7%	28.8	-70.4%	32.3	62.4	-48.3%
Petrochemicals	-4.8	-3.0	61.3%	-3.5	38.2%	0.0	NA	-10.3	1.2	NA
LPG & Liq. HC (pre-subsidy)	0.3	1.1	-74.4%	1.3	-78.4%	3.8	-92.4%	3.5	8.6	-59.7%
Unallocated; GAILTEL	0.9	1.5	-39.6%	1.2	-28.7%	0.9	2.7%	4.3	4.0	6.7%

Source: Company, PL

Exhibit 2: Segment wise performance

Segment Wise Performance (Rs bn)	Q3FY26	Q2FY26	QoQ gr.	Q3FY25	YoY gr.
Gas Transmission Business					
Volume (mmscmd)	125.5	123.6	1.5%	125.9	-0.4%
Gross Revenue	27.6	27.4	0.9%	27.5	0.2%
EBITDA	19.2	18.3	5.0%	17.8	7.9%
EBIT	13.8	14.1	-2.7%	13.7	0.4%
Average tariff (Rs/mscm)	2392.1	2405.7	-0.6%	2377.7	0.6%
EBITDA (Rs/mscm)	1665.3	1609.5	3.5%	1538.1	8.3%
EBIT (Rs/mscm)	1192.3	1243.5	-4.1%	1182.8	0.8%
LPG Transmission Business					
Volumes ('000 MT)	1188.0	1167.0	1.8%	1157.0	2.7%
Gross Revenues	2.3	2.3	0.9%	2.5	-5.0%
EBITDA	1.5	1.5	0.7%	1.6	-5.1%
EBIT	1.3	1.3	1.2%	1.4	-6.9%
Average tariff (Rs/mscm)	1967.2	1985.7	-0.9%	2125.4	-7.4%
EBITDA (Rs/mscm)	1262.6	1276.8	-1.1%	1365.6	-7.5%
EBIT (Rs/mscm)	1097.4	1103.4	-0.5%	1209.8	-9.3%
Gas Trading Business					
Volumes (mmscmd)	104.0	105.5	-1.4%	103.5	0.5%
Revenues	306.1	314.2	-2.6%	306.3	-0.1%
EBIT	8.5	13.0	-34.6%	28.8	-70.4%
Revenue(Rs/mscm)	31993.4	32377.6	-1.2%	32175.0	-0.6%
EBIT (Rs/mscm)	891.9	1343.7	-33.6%	3026.8	-70.5%
Petrochemicals Business					
Volumes ('000 MT)	218.0	209.0	4.3%	221.0	-1.4%
Gross Revenues	20.2	20.0	1.0%	20.7	-2.4%
EBITDA	-3.5	-1.5	137.9%	1.3	NA
EBIT	-4.8	-3.0	61.3%	0.0	NA
Realization (INR/kg)	92.7	95.8	-3.2%	93.7	-1.1%
EBITDA (INR/kg)	-15.8	-6.9	128.1%	5.8	NA
EBIT (INR/kg)	-22.1	-14.3	54.6%	0.2	NA
LPG & Liquid Hydrocarbons Business					
Volumes ('000 MT)	200.0	223.0	-10.3%	282.0	-29.1%
Gross Revenues	9.7	11.5	-15.4%	15.6	-37.7%
EBITDA	0.7	1.4	-53.8%	4.1	-83.8%
EBIT	0.3	1.1	-74.4%	3.8	-92.4%
Realization (INR/MT)	48672.0	51578.5	-5.6%	55366.0	-12.1%
EBITDA (INR/MT)	3300.0	6412.6	-48.5%	14468.1	-77.2%
EBIT (INR/MT)	1431.5	5013.0	-71.4%	13420.6	-89.3%

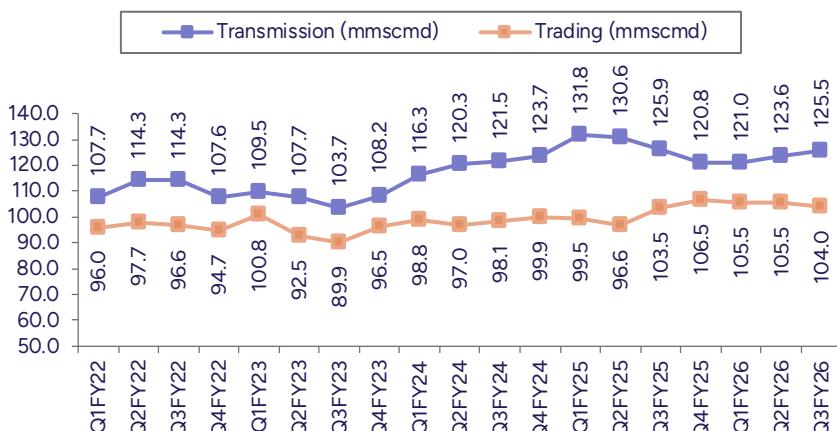
Source: Company, PL

Exhibit 3: GAIL's Valuation Table

Valuation Table	Remarks
Adj EPS	13.7 Dec'27E
Multiple (x)	11.0
Core Business (Rs/share)	151
Listed Investments (Rs/share)	25 Investments in ONGC, IGL, MGL, PLNG at 25% holding discount
Unlisted Investments (Rs/share)	15 Investment in subsidiaries, associate companies at 25% discount
Target Price (Rs/share)	190

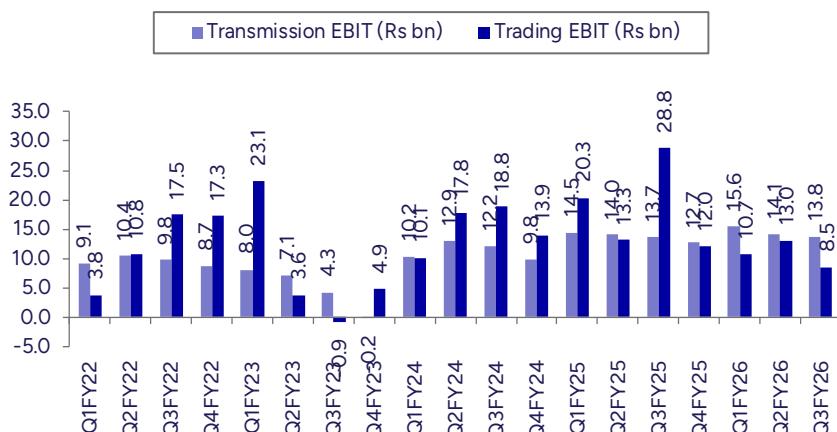
Source: Company, PL

Exhibit 4: Transmission volume marginally improves QoQ



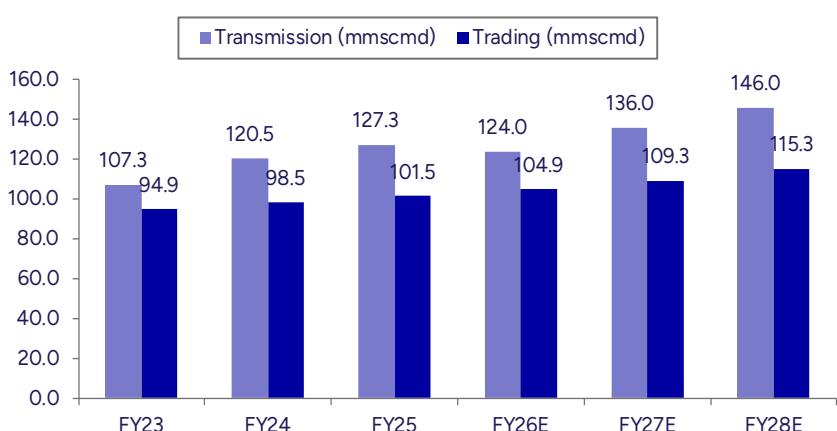
Source: Company, PL

Exhibit 5: Trading EBIT declines QoQ



Source: Company, PL

Exhibit 6: Transmission vol to reach 136/146mmscmd by FY27/FY28E



Source: Company, PL

Financials

Income Statement (Rs bn)

Y/e Mar	FY25	FY26E	FY27E	FY28E
Net Revenues	1,373	1,414	1,433	1,455
YoY gr. (%)	5.1	3.0	1.4	1.5
Cost of Goods Sold	1,131	1,190	1,177	1,175
Gross Profit	242	224	256	280
Margin (%)	17.7	15.9	17.9	19.2
Employee Cost	20	20	21	21
Other Expenses	79	85	90	91
EBITDA	143	119	146	167
YoY gr. (%)	8.0	(16.8)	22.3	14.7
Margin (%)	10.4	8.4	10.2	11.5
Depreciation and Amortization	36	44	46	47
EBIT	107	75	100	120
Margin (%)	7.8	5.3	7.0	8.2
Net Interest	7	9	6	7
Other Income	24	24	23	22
Profit Before Tax	148	90	117	135
Margin (%)	10.8	6.4	8.1	9.3
Total Tax	35	20	29	34
Effective tax rate (%)	23.7	22.5	25.2	25.2
Profit after tax	113	70	87	101
Minority interest	-	-	-	-
Share Profit from Associate	-	-	-	-
Adjusted PAT	89	70	87	101
YoY gr. (%)	0.9	(21.4)	25.1	15.4
Margin (%)	6.5	4.9	6.1	6.9
Extra Ord. Income / (Exp)	-	-	-	-
Reported PAT	89	70	87	101
YoY gr. (%)	0.9	(21.4)	25.1	15.4
Margin (%)	6.5	4.9	6.1	6.9
Other Comprehensive Income	-	-	-	-
Total Comprehensive Income	89	70	87	101
Equity Shares O/s (bn)	7	7	7	7
EPS (Rs)	13.5	10.6	13.3	15.3

Source: Company Data, PL Research

Balance Sheet Abstract (Rs bn)

Y/e Mar	FY25	FY26E	FY27E	FY28E
Non-Current Assets				
Gross Block	815	985	1,085	1,185
Tangibles	815	985	1,085	1,185
Intangibles	-	-	-	-
Acc: Dep / Amortization	350	394	440	488
Tangibles	350	394	440	488
Intangibles	-	-	-	-
Net fixed assets	465	590	644	697
Tangibles	465	590	644	697
Intangibles	-	-	-	-
Capital Work In Progress	188	119	119	119
Goodwill	-	-	-	-
Non-Current Investments	231	231	231	231
Net Deferred tax assets	(51)	(51)	(51)	(51)
Other Non-Current Assets	-	-	-	-
Current Assets				
Investments	-	-	-	-
Inventories	60	62	63	64
Trade receivables	103	106	107	109
Cash & Bank Balance	11	10	21	42
Other Current Assets	40	40	40	40
Total Assets	1,159	1,219	1,286	1,362
Equity				
Equity Share Capital	66	66	66	66
Other Equity	640	679	729	785
Total Networth	706	745	794	851
Non-Current Liabilities				
Long Term borrowings	136	149	163	178
Provisions	-	-	-	-
Other non current liabilities	-	-	-	-
Current Liabilities				
ST Debt / Current of LT Debt	-	-	-	-
Trade payables	-	-	-	-
Other current liabilities	267	274	278	281
Total Equity & Liabilities	1,159	1,219	1,286	1,362

Source: Company Data, PL Research

Cash Flow (Rs bn)

Y/e Mar	FY25	FY26E	FY27E	FY28E
PBT	148	90	117	135
Add. Depreciation	36	44	46	47
Add. Interest	7	9	6	7
Less Financial Other Income	24	24	23	22
Add. Other	(21)	-	-	-
Op. profit before WC changes	171	143	169	189
Net Changes-WC	9	4	2	2
Direct tax	(24)	(20)	(29)	(34)
Net cash from Op. activities	156	128	142	158
Capital expenditures	(69)	(100)	(100)	(100)
Interest / Dividend Income	-	-	-	-
Others	8	-	-	-
Net Cash from Inv. activities	(61)	(100)	(100)	(100)
Issue of share cap. / premium	-	-	-	-
Debt changes	(28)	13	14	15
Dividend paid	(43)	(30)	(38)	(44)
Interest paid	(11)	(9)	(6)	(7)
Others	(10)	-	-	-
Net cash from Fin. activities	(92)	(27)	(30)	(36)
Net change in cash	3	1	11	22
Free Cash Flow	87	28	42	58

Source: Company Data, PL Research

Key Financial Metrics

Y/e Mar	FY25	FY26E	FY27E	FY28E	
Per Share(Rs)					
EPS		13.5	10.6	13.3	15.3
CEPS		19.0	17.3	20.3	22.5
BVPS		107.3	113.3	120.8	129.5
FCF		13.2	4.2	6.3	8.8
DPS		7.5	4.6	5.8	6.7
Return Ratio(%)					
RoCE		13.0	8.7	10.8	12.1
ROIC		9.3	6.2	7.9	9.1
RoE		13.2	9.6	11.3	12.3
Balance Sheet					
Net Debt : Equity (x)		0.2	0.2	0.2	0.2
Net Working Capital (Days)		-	-	-	-
Valuation(x)					
PER		11.9	15.1	12.1	10.5
P/B		1.5	1.4	1.3	1.2
P/CEPS		8.5	9.3	7.9	7.1
EV/EBITDA		8.2	10.0	8.2	7.1
EV/Sales		0.9	0.8	0.8	0.8
Dividend Yield (%)		4.7	2.9	3.6	4.2

Source: Company Data, PL Research

Quarterly Financials (Rs bn)

Y/e Mar	Q4FY25	Q1FY26	Q2FY26	Q3FY26
Net Revenue	357	348	350	341
YoY gr. (%)	10.4	3.3	6.4	(2.5)
Raw Material Expenses	299	290	290	288
Gross Profit	58	57	60	52
Margin (%)	16.2	16.5	17.3	15.4
EBITDA	32	33	32	27
YoY gr. (%)	(9.6)	(26.4)	(14.8)	(6.4)
Margin (%)	9.0	9.6	9.1	7.8
Depreciation / Depletion	9	9	9	11
EBIT	23	25	23	16
Margin (%)	6.5	7.0	6.5	4.7
Net Interest	2	2	2	3
Other Income	6	3	8	7
Profit before Tax	27	25	28	20
Margin (%)	7.6	7.3	8.1	6.0
Total Tax	7	6	6	4
Effective tax rate (%)	24.1	25.5	21.5	21.1
Profit after Tax	20	19	22	16
Minority interest	-	-	-	-
Share Profit from Associates	-	-	-	-
Adjusted PAT	20	19	22	16
YoY gr. (%)	(5.9)	(30.8)	(17.0)	12.3
Margin (%)	5.7	5.4	6.3	4.7
Extra Ord. Income / (Exp)	-	-	-	-
Reported PAT	20	19	22	16
YoY gr. (%)	(5.9)	(30.8)	(17.0)	(58.6)
Margin (%)	5.7	5.4	6.3	4.7
Other Comprehensive Income	-	-	-	-
Total Comprehensive Income	20	19	22	16
Avg. Shares O/s (bn)	7	7	7	7
EPS (Rs)	3.1	2.9	3.4	2.4

Source: Company Data, PL Research

Key Operating Metrics

Y/e Mar	FY25	FY26E	FY27E	FY28E
Transmission Volume (mmscmd)	127	124	136	146
Transmission EBIT (Rs/mscm)	1,181	1,281	1,277	1,278
Trading Volume (mmscmd)	102	105	109	115
Trading EBIT (Rs/mscm)	2,010	1,087	1,139	1,074
Petchem (kt)	845	826	810	810
Petchem EBIT (Rs/kg)	(15)	(18)	(7)	4
LPG (kt)	4,478	4,671	4,717	4,764
LPG EBIT (Rs/mt)	941	1,147	1,208	1,262

Source: Company Data, PL Research

Price Chart



Recommendation History

No.	Date	Rating	TP (Rs.)	Share Price (Rs.)
1	07-Jan-26	BUY	202	169
2	10-Nov-25	BUY	211	180
3	01-Nov-25	BUY	218	183
4	03-Oct-25	Accumulate	199	177
5	29-Jul-25	Hold	180	181
6	03-Jul-25	Hold	184	191
7	14-May-25	Hold	191	184
8	08-Apr-25	Accumulate	185	169
9	05-Feb-25	Accumulate	204	180

Analyst Coverage Universe

Sr. No.	Company Name	Rating	TP (Rs)	Share Price (Rs)
1	Aarti Industries	Accumulate	401	375
2	Bharat Petroleum Corporation	Accumulate	381	349
3	Bharti Airtel	Accumulate	2,259	2,113
4	Clean Science and Technology	Hold	841	861
5	Deepak Nitrite	Hold	1,729	1,626
6	Fine Organic Industries	BUY	5,103	4,274
7	GAIL (India)	BUY	202	169
8	Gujarat Fluorochemicals	Hold	3,639	3,485
9	Gujarat Gas	Accumulate	422	399
10	Gujarat State Petronet	Hold	296	303
11	Hindustan Petroleum Corporation	Accumulate	457	428
12	Indian Oil Corporation	Accumulate	175	164
13	Indraprastha Gas	Hold	196	190
14	Jubilant Ingrevia	Hold	755	744
15	Laxmi Organic Industries	Reduce	125	143
16	Mahanagar Gas	BUY	1,356	1,074
17	Mangalore Refinery & Petrochemicals	Accumulate	162	151
18	Navin Fluorine International	Accumulate	6,722	5,751
19	NOCIL	Hold	152	148
20	Oil & Natural Gas Corporation	BUY	307	242
21	Oil India	BUY	538	426
22	Petronet LNG	Hold	281	295
23	Reliance Industries	BUY	1,683	1,458
24	SRF	Hold	2,894	2,883
25	Vinati Organics	BUY	1,887	1,615

PL's Recommendation Nomenclature (Absolute Performance)

Buy	: > 15%
Accumulate	: 5% to 15%
Hold	: +5% to -5%
Reduce	: -5% to -15%
Sell	: < -15%
Not Rated (NR)	: No specific call on the stock

ANALYST CERTIFICATION

(Indian Clients)

We/I, Mr. Swarnendu Bhushan- IIT, MBA Finance, Mr. Indrakumar Gupta- MBA Finance Research Analysts, authors and the names subscribed to this report, hereby certify that all of the views expressed in this research report accurately reflect our views about the subject issuer(s) or securities. We also certify that no part of our compensation was, is, or will be directly or indirectly related to the specific recommendation(s) or view(s) in this report.

(US Clients)

The research analysts, with respect to each issuer and its securities covered by them in this research report, certify that: All of the views expressed in this research report accurately reflect his or her or their personal views about all of the issuers and their securities; and No part of his or her or their compensation was, is or will be directly related to the specific recommendation or views expressed in this research report.

DISCLAIMER

Indian Clients

Prabhudas Lilladher Pvt. Ltd, Mumbai, India (hereinafter referred to as "PL") is engaged in the business of Stock Broking, Portfolio Manager, Depository Participant and distribution for third party financial products. PL is a subsidiary of Prabhudas Lilladher Advisory Services Pvt Ltd. which has its various subsidiaries engaged in business of commodity broking, investment banking, financial services (margin funding) and distribution of third party financial/other products, details in respect of which are available at www.plindia.com.

This document has been prepared by the Research Division of PL and is meant for use by the recipient only as information and is not for circulation. This document is not to be reported or copied or made available to others without prior permission of PL. It should not be considered or taken as an offer to sell or a solicitation to buy or sell any security.

The information contained in this report has been obtained from sources that are considered to be reliable. However, PL has not independently verified the accuracy or completeness of the same. Neither PL nor any of its affiliates, its directors or its employees accepts any responsibility of whatsoever nature for the information, statements and opinion given, made available or expressed herein or for any omission therein.

Recipients of this report should be aware that past performance is not necessarily a guide to future performance and value of investments can go down as well. The suitability or otherwise of any investments will depend upon the recipient's particular circumstances and, in case of doubt, advice should be sought from an independent expert/advisor.

Either PL or its affiliates or its directors or its employees or its representatives or its clients or their relatives may have position(s), make market, act as principal or engage in transactions of securities of companies referred to in this report and they may have used the research material prior to publication.

PL may from time to time solicit or perform investment banking or other services for any company mentioned in this document.

PL is a registered with SEBI under the SEBI (Research Analysts) Regulation, 2014 and having registration number INH000000271.

PL submits that no material disciplinary action has been taken on us by any Regulatory Authority impacting Equity Research Analysis activities.

PL or its research analysts or its associates or his relatives do not have any financial interest in the subject company.

PL or its research analysts or its associates or his relatives do not have actual/beneficial ownership of one per cent or more securities of the subject company at the end of the month immediately preceding the date of publication of the research report.

PL or its research analysts or its associates or his relatives do not have any material conflict of interest at the time of publication of the research report.

PL or its associates might have received compensation from the subject company in the past twelve months.

PL or its associates might have managed or co-managed public offering of securities for the subject company in the past twelve months or mandated by the subject company for any other assignment in the past twelve months.

PL or its associates might have received any compensation for investment banking or merchant banking or brokerage services from the subject company in the past twelve months.

PL or its associates might have received any compensation for products or services other than investment banking or merchant banking or brokerage services from the subject company in the past twelve months

PL or its associates might have received any compensation or other benefits from the subject company or third party in connection with the research report.

PL encourages independence in research report preparation and strives to minimize conflict in preparation of research report. PL or its analysts did not receive any compensation or other benefits from the subject Company or third party in connection with the preparation of the research report. PL or its Research Analysts do not have any material conflict of interest at the time of publication of this report.

It is confirmed that Mr. Swarnendu Bhushan- IIT, MBA Finance, Mr. Indrakumar Gupta- MBA Finance Research Analysts of this report have not received any compensation from the companies mentioned in the report in the preceding twelve months

Compensation of our Research Analysts is not based on any specific merchant banking, investment banking or brokerage service transactions.

The Research analysts for this report certifies that all of the views expressed in this report accurately reflect his or her personal views about the subject company or companies and its or their securities, and no part of his or her compensation was, is or will be, directly or indirectly related to specific recommendations or views expressed in this report.

The research analysts for this report has not served as an officer, director or employee of the subject company PL or its research analysts have not engaged in market making activity for the subject company

Our sales people, traders, and other professionals or affiliates may provide oral or written market commentary or trading strategies to our clients that reflect opinions that are contrary to the opinions expressed herein, and our proprietary trading and investing businesses may make investment decisions that are inconsistent with the recommendations expressed herein. In reviewing these materials, you should be aware that any or all of the foregoing, among other things, may give rise to real or potential conflicts of interest.

PL and its associates, their directors and employees may (a) from time to time, have a long or short position in, and buy or sell the securities of the subject company or (b) be engaged in any other transaction involving such securities and earn brokerage or other compensation or act as a market maker in the financial instruments of the subject company or act as an advisor or lender/borrower to the subject company or may have any other potential conflict of interests with respect to any recommendation and other related information and opinions.

US Clients

This research report is a product of Prabhudas Lilladher Pvt. Ltd., which is the employer of the research analyst(s) who has prepared the research report. The research analyst(s) preparing the research report is/are resident outside the United States (U.S.) and are not associated persons of any U.S. regulated broker-dealer and therefore the analyst(s) is/are not subject to supervision by a U.S. broker-dealer, and is/are not required to satisfy the regulatory licensing requirements of FINRA or required to otherwise comply with U.S. rules or regulations regarding, among other things, communications with a subject company, public appearances and trading securities held by a research analyst account.

This report is intended for distribution by Prabhudas Lilladher Pvt. Ltd. only to "Major Institutional Investors" as defined by Rule 15a-6(b)(4) of the U.S. Securities and Exchange Act, 1934 (the Exchange Act) and interpretations thereof by U.S. Securities and Exchange Commission (SEC) in reliance on Rule 15a 6(a)(2). If the recipient of this report is not a Major Institutional Investor as specified above, then it should not act upon this report and return the same to the sender. Further, this report may not be copied, duplicated and/or transmitted onward to any U.S. person, which is not the Major Institutional Investor.

In reliance on the exemption from registration provided by Rule 15a-6 of the Exchange Act and interpretations thereof by the SEC in order to conduct certain business with Major Institutional Investors, Prabhudas Lilladher Pvt. Ltd. has entered into an agreement with a U.S. registered broker-dealer, Marco Polo Securities Inc. ("Marco Polo").

Transactions in securities discussed in this research report should be effected through Marco Polo or another U.S. registered broker dealer.

Prabhudas Lilladher Pvt. Ltd.

3rd Floor, Sadhana House, 570, P. B. Marg, Worli, Mumbai-400 018, India | Tel: (91 22) 6632 2222 Fax: (91 22) 6632 2209

www.plindia.com