

Power

Sector Update

September 17, 2026

Coverage Universe

Name of the Company	Rating	CMP (INR)	TP (INR)
Adani Energy Solutions	HOLD	1,349	1,752
CESC	BUY	142	220
Coal India	Accumulate	422	472
Indian Energy Exchange	Hold	112	135
JSW Energy	Buy	505	646
NTPC	BUY	327	450
Power Grid Corporation of India	BUY	263	331
Tata Power Company	Accumulate	360	414

Transmission: PWGR leads near-term execution visibility

Quick Pointers

- All India under-construction power transmission projects up 12–13% as of Jul'26 vs. Dec'25
- PWGR offers stronger execution visibility, with potential FY28 capitalization upside vs our estimates; **BUY** PWGR (TP: INR331) vs. **'HOLD'** ADANIENS (TP: INR1,752)

All-India under-construction inter-state power transmission projects, as of Jul'26 increased by 12–13% since Dec'25, after adjusting for the exclusion of the Leh-Pang project and lines commissioned over the past 6 months. This improves sector visibility on upcoming commissioning and capitalization. As per the Central Electricity Authority (CEA), PWGR's FY28E capitalization expected at INR752bn, significantly above our estimate of INR350bn. A substantial portion of this capitalization is expected in Q1FY28, providing a strong execution cushion, with potential project delays likely to be absorbed within FY28. PWGR's FY27 projects are also well advanced (CEA expects it at INR331bn), with 95% of foundations and 85% of towers completed, supporting near-term capitalization visibility. Its FY28 line commissioning (as per CEA) of INR752bn, with 67% of foundations already completed, further strengthens the medium-term outlook. While ADANIENS' FY27 projects are progressing well, its FY28 pipeline remains in the early stage of execution. We maintain **'BUY'** on Power Grid (TP: INR331), considering its relatively stronger capitalization and execution visibility, and **'HOLD'** on Adani Energy Solutions (TP: INR1,752).

Transmission pipeline strengthens, private players gain share: As of Jul'26, under-construction inter-state power transmission project pipeline increased by 12–13% since Dec'25, after adjusting for the ~INR208bn Leh-Pang project exclusion and INR280–290bn of lines commissioned during Dec'25–Jun'26. The higher under-construction pipeline provides better visibility on upcoming line commissioning. Private players' share also increased marginally to 46% in Jul'26 from 43% in Dec'25, driven by higher number of TBCB projects. Private players' with TBCB pipeline rose to INR1,212bn from INR1,124bn, while PWGR's remained broadly stable at INR1,281bn vs. INR1,240bn. Meanwhile, the RTM pipeline declined sharply to INR273bn from INR510bn, reflecting execution/commissioning of awarded projects.

Power Grid capitalization could surprise positively in FY28E: PL estimates PWGR's capitalization at INR300bn, INR350bn, INR450bn and INR500bn for FY27E, FY28E, FY29E and FY30E, respectively (vs. industry estimates of INR331bn, INR752bn, INR130bn and INR384bn), with the key upside potential concentrated in FY28E. For ADANIENS, PL estimates capitalization at INR126bn, INR139bn and INR436bn in FY27E, FY28E and FY30E, respectively (vs. industry estimates of INR123bn, INR126bn and INR346bn). Overall, PL estimates imply a more sustained capitalization trajectory for both PWGR and ADANIENS, particularly in FY29E–30E.

PWGR capitalization heavily front-ended in Q1FY28 for FY28E: PWGR's capitalization is expected to see significant bunching in Q1FY28, with INR518bn of the INR752bn FY28 capitalization scheduled in the first quarter. This concentration provides strong visibility for FY28 capitalization; even if some projects face execution delays, a portion of the slippage could still be commissioned within FY28, given the relatively high annual pipeline. ADANIENS' capitalization is more evenly spread, with INR127bn in FY28 and INR347bn in FY30, while FY27 capitalization is concentrated in Q3–Q4.

PWGR's FY27 projects show strong execution visibility: As of Jul'26, PWGR's FY27 projects showed strong physical progress, with 95% foundations completed, 85% towers erected, 74% substation civil works completed and 61% equipment received, providing good visibility for FY27 capitalization. ADANIENS' FY27 projects are also progressing well, particularly on equipment receipt (82%) and substation civil works (80%). For FY28, PWGR has a much larger INR751bn project pipeline, with 67% foundations and 50% towers completed, indicating projects are already progressing and supporting FY28 capitalization visibility. In contrast, ADANIENS' FY28 projects are at an early stage, with only 17% foundations and 4% towers completed, suggesting greater execution ramp-up is required.

Exhibit 1: All-India under-construction inter-state power transmission projects up 12-13% as of Jul'26 vs. Dec'25

INR bn	Dec-25	Mar-26	Jul-26 *
PWGR	1,733	1,750	1,548
- TBCB	1,240	1,223	1,281
- RTM	493	527	266
Private players	1,140	1,133	1,219
- TBCB	1,124	1,126	1,212
- RTM	17	7	7
Total	2,874	2,883	2,767
- TBCB	2,364	2,349	2,493
- RTM	510	534	273
Share in TBCB and RTM combined			
- PWGR	60%	61%	56%
- Private players	43%	42%	46%

Source: CEA, industry reports

* Jul'26 data doesn't include INR208bn Leh-Pang project. From Dec'25 till Jun'26, industry has commissioned transmission lines of INR280-290bn

Exhibit 2: Powergrid capitalization: Numbers could surprise on upside in FY28E

INR bn	FY27E	FY28E	FY29E	FY30E
CEA estimates	331	752	130	384
PL estimates	300	350	450	500

Source: CEA, industry reports & PL

Exhibit 3: Adani Energy capitalization

INR bn	FY27E	FY28E	FY29E	FY30E
CEA estimates	123	126	-	346
PL estimates	126	139	-	436

Source: CEA, industry reports & PL

Exhibit 4: CEA quarterly capitalization trend

INR bn	Q1	Q2	Q3	Q4	Total
PWGR					
- FY27E	53	85	86	107	331
- FY28E	518	96	125	13	752
- FY29E		34	18	79	130
- FY30E	321			62	384
ADANIENS					
- FY27E			59	64	123
- FY28E		73		53	126
- FY29E					-
- FY30E		226	120		346

Source: CEA, industry reports

Exhibit 5: Physical progress of power transmission lines to be commissioned in FY27E & FY28E (as of Jul'26)

Timeline	Capitalization (INR bn)	Tower No.	Foundations done (%)	Towers erected (%)	Substation civil works (%)	Equipment received (%)
FY27E						
PWGR	331	5,458	95%	85%	74%	61%
ADANIENS	123	2,755	89%	77%	80%	82%
FY28E						
PWGR	752	17,419	67%	50%	34%	26%
ADANIENS	126	2,031	17%	4%	15%	5%

Source: CEA, industry reports

Exhibit 6: Commissioning timeline of major power transmission lines of Powergrid

Route	Project details	Anticipated commissioning	Project cost (INR bn)
TBCB	Koppal-II & Gadag-II REZ Integration – Karnataka	Q2FY27	44
TBCB	Khavda RE Park Phase-III Part-B – 7GW	Q3FY27	42
TBCB	Rajasthan REZ Ph-IV Part-2 – 5.5GW, Part-D	Q3FY27	22
TBCB	Rajasthan REZ Phase-IV Part-2 – 5.5GW, Part-C	Q4FY27	27
TBCB	Rajasthan REZ Phase-III Part-D – 20GW	Q4FY27	24
TBCB	Rajasthan REZ Phase-IV Part-3 – 6GW, Bikaner-IV	Q1FY28	60
TBCB	Rajasthan REZ Phase-IV Part-4 – 3.5GW, Ghiror	Q1FY28	58
TBCB	Rajasthan REZ Phase-IV Part-3 – 6GW, Siwani	Q1FY28	54
TBCB	Rajasthan REZ Phase-V Part-1 – 4GW, Sirohi/Nagaur	Q1FY28	50
TBCB	Rajasthan REZ Phase-IV Part-1 – Bikaner-Neemrana	Q1FY28	47
TBCB	Rajasthan REZ Phase-IV Part-2 – 5.5GW, Kurawar	Q1FY28	37
TBCB	Rajasthan REZ Phase-IV Part-2 – 5.5GW, Sirohi	Q1FY28	33
TBCB	Rajasthan REZ Phase-IV Part-1 – Neemrana-Bareilly	Q1FY28	33
TBCB	Rajasthan REZ Phase-IV Part-2 – 5.5GW, Mewar	Q1FY28	33
TBCB	Rajasthan REZ Phase-IV Part-2 – 5.5GW, Barmer-I	Q1FY28	27
TBCB	Kurnool-III PS – RE Strengthening	Q1FY28	29
TBCB	Kurnool-IV REZ Integration – Phase-I, 4.5GW	Q2FY28	56

Route	Project details	Anticipated Commissioning	Project cost (INR bn)
TBCB	Davanagere/Chitradurga & Bellary REZ – Karnataka	Q2FY28	35
TBCB	Khavda REZ Phase-IV Part-B – 7GW	Q3FY28	48
RTM	Kurnool Wind/Solar Energy Zone – Part A & B	Q3FY28	35
TBCB	NR-WR Transmission Strengthening – Vindhyachal-Varanasi	Q3FY28	24
RTM	Offshore Wind Zone Phase-I – 500MW, Gujarat	Q4FY29	69
TBCB	Khavda REZ Phase-V Part-A – 8GW	Q1FY30	248
TBCB	WR-ER Inter-Regional Network Expansion – Part A	Q1FY30	63
RTM	Tamil Nadu Offshore Wind – 500MW	Q4FY30	62
RTM	Pusauli HVDC Upgradation	Q4FY31	34

Source: CEA, industry reports

Exhibit 7: Commissioning timeline of Major power transmission lines of Adani Energy Solutions

Route	Project details	Anticipated commissioning	Project cost (INR bn)
TBCB	Khavda RE Park Phase-III Part-A – 7GW	Q3FY27	31
TBCB	WR-SR ISTS Network Expansion – High RE Scenario	Q3FY27	21
TBCB	Khavda REZ Phase-IV Part-A – 7GW	Q4FY27	41
TBCB	Navinal (Mundra) Network Expansion – Gujarat	Q4FY27	24
TBCB	Jamnagar Network Expansion – 3.6GW Load	Q2FY28	38
TBCB	Khavda REZ Phase-IV Part-D – 7GW	Q2FY28	35
TBCB	Mundra Green H ₂ /NH ₃ Supply – 3GW	Q4FY28	28
TBCB	Rajasthan REZ Phase-III Part-I – 20GW	Q2FY30	227
TBCB	Khavda REZ Phase-V Part-C – 8GW	Q3FY30	120

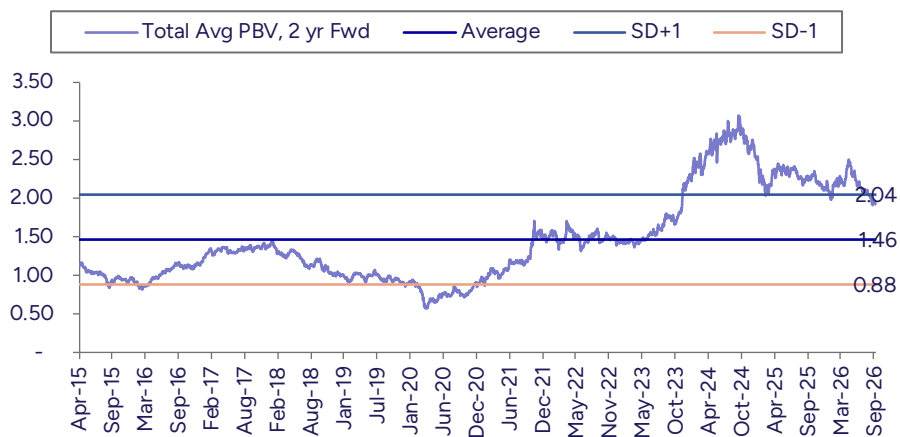
Source: CEA, industry reports

Exhibit 8: Valuation snapshot

Stock	MCap (INR bn)	TP (INR)	Upside %	Rating	CAGR FY26-28E	CAGR Parameter	P/B (x)		EV/EBITDA (x)		P/E (x)		RoE (%)	
							FY27E	FY28E	FY27E	FY28E	FY27E	FY28E	FY27E	FY28E
CESC	189	220	55%	BUY	15%	EBITDA	1.4	1.3	8	7	11	11	13	13
COAL	2,601	472	12%	ACCUMULATE	8%	EBITDA	1.9	1.7	5	5	8	8	26	23
IEX	99	135	21%	HOLD	13%	PAT	6.6	5.8	13	11	18	16	38	38
NTPC (S)	3,181	430	31%	BUY	7%	PAT	1.7	1.6	10	9	15	14	12	12
PWGR	2,455	331	25%	BUY	6%	PAT	2.3	2.2	9	9	15	14	15	16
TPWR	1,157	430	19%	ACCUMULATE	14%	EBITDA	2.6	2.3	11	10	26	23	11	11
ADANIENS	1,627	1,752	29%	HOLD	34%	EBITDA	5.6	4.9	20	17	46	36	13	15
JSW	931	646	27%	BUY	16%	EBITDA	2.6	2.5	13	13	56	51	5	5

Source: Company, PL

Exhibit 9: Valuation band of utilities



Source: Ace Equity Average of NTPC, Powergrid, CESC and Tata Power 1 year fwd PBV

Analyst Coverage Universe

Sr. No.	Company Name	Rating	TP (INR)	Share Price (INR)
1	Adani Energy Solutions	HOLD	1752	1724
2	Ahluwalia Contracts (India)	Buy	930	837
3	Ashoka Buildcon	BUY	150	114
4	CESC	BUY	220	165
5	Coal India	Accumulate	472	410
6	Dilip Buildcon	Accumulate	507	422
7	H.G. Infra Engineering	Accumulate	622	523
8	Indian Energy Exchange	Hold	135	124
9	IRCON International	HOLD	136	126
10	JSW Energy	Buy	646	562
11	KNR Constructions	HOLD	126	132
12	NCC	BUY	195	146
13	NTPC	BUY	450	351
14	PNC Infratech	BUY	271	210
15	Power Grid Corporation of India	BUY	331	272
16	PSP Projects	Accumulate	1062	951
17	Rail Vikas Nigam	SELL	165	228
18	RITES	BUY	267	216
19	Tata Power Company	Accumulate	414	371

PL's Recommendation Nomenclature (Absolute Performance)

BUY	: > 15%
Accumulate	: 5% to 15%
Hold	: +5% to -5%
Reduce	: -5% to -15%
Sell	: < -15%
Not Rated (NR)	: No specific call on the stock
Under Review (UR)	: Rating likely to change shortly

ANALYST CERTIFICATION

Indian Clients

We/I Mr. Vishal Periwal MBA Finance, Mr. Shubham Shelar MBA Finance, Ms. Disha Mudda CA Research Analysts, authors and the names subscribed to this report, hereby certify that all of the views expressed in this research report accurately reflect our views about the subject issuer(s) or securities. We also certify that no part of our compensation was, is, or will be directly or indirectly related to the specific recommendation(s) or view(s) in this report.

US Clients

The research analysts, with respect to each issuer and its securities covered by them in this research report, certify that: All of the views expressed in this research report accurately reflect his or her or their personal views about all of the issuers and their securities; and No part of his or her or their compensation was, is or will be directly related to the specific recommendation or views expressed in this research report.

Prabhudas Lilladher Pvt. Ltd.

Corporate Office: 6th Floor, Tower 2B South Annex, One World Centre, 841, Senapati Bapat Marg, Lower Parel, Mumbai - 400013

Registered Office: 3rd Floor, Sadhana House, 570, P. B. Marg, Worli, Mumbai-400 018

Tel: (91 22) 6632 2222 Fax: (91 22) 6632 2209

www.plindia.com

DISCLAIMER

Indian Clients

Prabhudas Lilladher Pvt. Ltd, Mumbai, India (hereinafter referred to as "PL") is engaged in the business of Stock Broking, Portfolio Manager, Depository Participant and distribution for third party financial products. PL is a subsidiary of Prabhudas Lilladher Advisory Services Pvt Ltd, which has its various subsidiaries engaged in business of commodity broking, investment banking, financial services (margin funding) and distribution of third party financial/other products, details in respect of which are available at www.plindia.com.

This document has been prepared by the Research Division of PL and is meant for use by the recipient only as information and is not for circulation. This document is not to be reported or copied or made available to others without prior permission of PL. It should not be considered or taken as an offer to sell or a solicitation to buy or sell any security.

The information contained in this report has been obtained from sources that are considered to be reliable. However, PL has not independently verified the accuracy or completeness of the same. Neither PL nor any of its affiliates, its directors or its employees accepts any responsibility of whatsoever nature for the information, statements and opinion given, made available or expressed herein or for any omission therein.

Recipients of this report should be aware that past performance is not necessarily a guide to future performance and value of investments can go down as well. The suitability or otherwise of any investments will depend upon the recipients particular circumstances and, in case of doubt, advice should be sought from an independent expert/advisor.

Either PL or its affiliates or its directors or its employees or its representatives or its clients or their relatives may have position(s), make market, act as principal or engage in transactions of securities of companies referred to in this report and they may have used the research material prior to publication.

PL may from time to time solicit or perform investment banking or other services for any company mentioned in this document.

PL is a registered with SEBI under the SEBI (Research Analysts) Regulation, 2014 and having registration number INH000000271.

PL submits that no material disciplinary action has been taken on us by any Regulatory Authority impacting Equity Research Analysis activities.

PL or its research analysts or its associates or his relatives do not have any financial interest in the subject company.

PL or its research analysts or its associates or his relatives do not have any material conflict of interest at the time of publication of the research report.

PL or its associates might have received compensation from the subject company in the past twelve months.

PL or its research analysts or its associates or his relatives do not have actual/beneficial ownership of one per cent or more securities of the subject company at the end of the month immediately preceding the date of publication of the research report.

PL or its associates might have managed or co-managed public offering of securities for the subject company in the past twelve months or mandated by the subject company for any other assignment in the past twelve months.

PL or its associates might have received any compensation for investment banking or merchant banking or brokerage services from the subject company in the past twelve months.

PL or its associates might have received any compensation for products or services other than investment banking or merchant banking or brokerage services from the subject company in the past twelve months

PL or its associates might have received any compensation or other benefits from the subject company or third party in connection with the research report.

PL encourages independence in research report preparation and strives to minimize conflict in preparation of research report.

PL or its analysts did not receive any compensation or other benefits from the subject Company or third party in connection with the preparation of the research report.

PL or its Research Analysts do not have any material conflict of interest at the time of publication of this report.

It is confirmed that Mr. Vishal Periwal MBA Finance, Mr. Shubham Shelar MBA Finance, Ms. Disha Mudda CA Research Analysts of this report have not received any compensation from the companies mentioned in the report in the preceding twelve months. Compensation of our Research Analysts is not based on any specific merchant banking, investment banking or brokerage service transactions.

The Research analysts for this report certifies that all of the views expressed in this report accurately reflect his or her personal views about the subject company or companies and its or their securities, and no part of his or her compensation was, is or will be, directly or indirectly related to specific recommendations or views expressed in this report.

The research analysts for this report has not served as an officer, director or employee of the subject company PL or its research analysts have not engaged in market making activity for the subject company

Our sales people, traders, and other professionals or affiliates may provide oral or written market commentary or trading strategies to our clients that reflect opinions that are contrary to the opinions expressed herein, and our proprietary trading and investing businesses may make investment decisions that are inconsistent with the recommendations expressed herein. In reviewing these materials, you should be aware that any or all of the foregoing, among other things, may give rise to real or potential conflicts of interest.

PL and its associates, their directors and employees may (a) from time to time, have a long or short position in, and buy or sell the securities of the subject company or (b) be engaged in any other transaction involving such securities and earn brokerage or other compensation or act as a market maker in the financial instruments of the subject company or act as an advisor or lender/borrower to the subject company or may have any other potential conflict of interests with respect to any recommendation and other related information and opinions.

Registration granted by SEBI and certification from NISM in no way guarantee performance of the intermediary or provide any assurance of returns to investors

US Clients

This research report is a product of Prabhudas Lilladher Pvt. Ltd., which is the employer of the research analyst(s) who has prepared the research report. The research analyst(s) preparing the research report is/are resident outside the United States (U.S.) and are not associated persons of any U.S. regulated broker-dealer and therefore the analyst(s) is/are not subject to supervision by a U.S. broker-dealer, and is/are not required to satisfy the regulatory licensing requirements of FINRA or required to otherwise comply with U.S. rules or regulations regarding, among other things, communications with a subject company, public appearances and trading securities held by a research analyst account.

This report is intended for distribution by Prabhudas Lilladher Pvt. Ltd. only to "Major Institutional Investors" as defined by Rule 15a-6(b)(4) of the U.S. Securities and Exchange Act, 1934 (the Exchange Act) and interpretations thereof by U.S. Securities and Exchange Commission (SEC) in reliance on Rule 15a-6(a)(2). If the recipient of this report is not a Major Institutional Investor as specified above, then it should not act upon this report and return the same to the sender. Further, this report may not be copied, duplicated and/or transmitted onward to any U.S. person, which is not the Major Institutional Investor.

In reliance on the exemption from registration provided by Rule 15a-6 of the Exchange Act and interpretations thereof by the SEC in order to conduct certain business with Major Institutional Investors, Prabhudas Lilladher Pvt. Ltd. has entered into an agreement with a U.S. registered broker-dealer, Marco Polo Securities Inc. ("Marco Polo").

Transactions in securities discussed in this research report should be effected through Marco Polo or another U.S. registered broker dealer.