RATING ACCUMULATE | CMP INR 360 | TP INR 414

PL Capital
PRABHUDAS LILLADHER

Tata Power Company (TPWR IN)

Q2FY27 Result Update

November 12, 2026

☑ Estimate Change | ■ Target | ■ Reco.

Change in Estimates

	Current		Previous	
	FY28E	FY29E	FY28E	FY29E
Rating	Accumulate		Accumulate	
Target Price	414		414	
Sales (INR mn)	794,754	821,730	794,754	821,730
% Chng.	-	-		
EBITDA (INR mn)	169,098	185,130	169,098	171,130
% Chng.	-	*8.2*		
EPS (INR)	16.1	17.7	16.1	14.5
% Chng.	-	*22.1*		

Key Data	TTPW.BO | TPWR IN
BSE Code	500400
NSE Code	TATAPOWER
52-W High / Low	INR 464 / INR 333
Face Value	1
Sensex / Nifty	81,879 / 25,255
Market Cap	INR 1,153 bn / $ 12,310 mn
Shares Outstanding	3195.34 mn
3M Avg. Daily Value	INR 1,790.47 mn

Shareholding Pattern (%)

Promoters	46.86
FIIs	10.04
Mutual Funds	9.15
Domestic Institutions	9.13
Public & Others	24.81
Promoter's Pledge (INR bn)	-

Stock Performance (%)

	1M	3M	6M	12M
Absolute	5.5	(5.0)	(16.7)	(8.8)
Relative	(6.6)	(9.3)	(22.6)	(6.5)

Key Financials - Consolidated

Y/e Mar	FY26	FY27E	FY28E	FY29E
Sales (INR mn)	624,286	732,862	794,754	821,730
EBITDA (INR mn)	130,951	150,826	169,098	185,130
Margin (%)	*21.0*	*20.6*	*21.3*	*22.5*
PAT (INR mn)	39,872	45,311	51,390	56,654
EV (INR mn)	1,710,770	1,766,811	1,817,115	1,878,017
Total Debt (INR mn)	616,086	690,281	760,767	827,729
C&C Eq. (INR mn)	136,440	168,299	202,184	221,948
EPS (INR)	12.5	14.2	16.1	17.7
Gr. (%)	*9.6*	*13.6*	*13.4*	*10.2*
DPS (INR)	(2.5)	(2.9)	(3.2)	(3.4)
Yield (%)	*(0.7)*	*(0.8)*	*(0.9)*	*(1.0)*
RoE (%)	*10.6*	*10.8*	*10.9*	*10.7*
RoCE (%)	*9.2*	*9.3*	*9.4*	*9.2*
EV/Sales (x)	2.7	2.4	2.3	2.3
EV/EBITDA (x)	13.1	11.7	10.7	10.1
PE (x)	28.9	25.4	22.4	20.3
P/BV (x)	2.9	2.6	2.3	2.1

Coal SPV drives the beat, Kleros case awaits outcome

Quick Pointers

- Strong earnings growth driven by improved Coal SPV profitability and Mundra operations
- Kleros dispute remains a key overhang, with potential USD490mn liability, not provided for in the books

Tata Power (TPWR) reported a strong Q2FY27 performance, with EBITDA growing 11% YoY and adjusted PAT rising 72% YoY. The PAT beat was primarily driven by (1) Coal SPV profitability improving to USD9/t versus ~USD6/t QoQ and USD2/t YoY, benefiting from higher imported coal prices, and (2) standalone PAT growth of 63% YoY, supported by Mundra operations and higher DSM revenues. Management reiterated its FY27 renewable capacity addition target of 2.5 GW, of which 25% was achieved in 1HFY27. Renewable commissioning is expected to accelerate as evacuation infrastructure improves. The company has also appointed Sanjay Banga, currently CEO & MD of Tata Power Renewable Energy, as CEO-designate of TPWR. Tata Power remains on track to achieve its FY27 capex guidance of INR250bn, having incurred INR100bn in 1HFY27. It continues to strengthen its storage portfolio, with the 1,000 MW Bhivpuri PSP targeted for H1CY29 and the newly approved 1,800 MW Shirota PSP targeted for CY31. On Mundra, the SPPA with Gujarat has been signed, while discussions with the remaining four states are progressing, with two at an advanced stage. Regarding the Kleros dispute, management remains confident of a favourable outcome. The Singapore Court of Appeal hearing is scheduled for 19 January 2027, with enforcement proceedings expected to take 3–6 months. We retain ACCUMULATE with a TP of INR414, implying 11x 1HFY29E EV/EBITDA. The outcome of the Kleros dispute remains the key stock catalyst, given that Tata Power has not recognised any provision against the USD490mn claim (excluding interest). The balance sheet remains healthy with cash balances of INR111bn and net debt-to-equity of ~1.27x.

Strong Performance: Q2FY27 consolidated revenue (without other income) increase 26% YoY, was 3% above consensus estimates, strong performance driven by robust power demand, improved traditional generation profitability, higher coal JV earnings amid favourable coal prices and ramp-up of the renewable portfolio. Reported PAT (pre-minority) however grew 33% YoY to INR16.5 bn, supported by higher EBITDA from generation business and improved operational efficiencies Company reported exceptional items worth INR 1191.8 mn arising from the derecognition of Tata Projects as an associate, partly offset by impairment provisions on investment property and a joint-venture investment during the quarter. Net Debt stands at INR629bn with net debt/EBITDA at 3.4x and net debt/equity at 1.27x.

Quarter Summary

Y/e Mar	Q2'27E	Q2'27A	% Var.	Q2'26A	YoY gr. (%)
Net Sales (INR mn)	1,68,708	1,96,359	*16.4*	1,55,449	*26.3*
EBITDA (INR mn)	34,039	36,669	*7.7*	33,020	*11.1*
Margin (%)	*20.2*	*18.7*	*(150) bps*	*21.2*	*(250) bps*
PAT (INR mn)	10,100	12,351	*22.3*	9,194	*34.3*

Source: Company, PL

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PSP Expansion and Solar Manufacturing to Drive Long-term Growth: Tata Power is targeting renewable capacity additions of 2.5 GW in FY27, although some projects have faced commissioning delays due to pending evacuation infrastructure. Management expects connectivity to improve from December–January, enabling the commissioning of projects that are already ready. On the pumped storage front, the 1,000 MW Bhivpuri PSP is targeted for commissioning by CY29, while the company has announced an additional 1,800 MW Shirwata PSP near Lonavala, involving an investment of INR 118.7bn, to be funded through 75% debt and 25% equity. Additionally, 2,447 MW of Complex/FDRE projects are under construction, strengthening Tata Power's round-the-clock renewable energy portfolio. On the solar manufacturing front, the company has received the necessary approvals for its proposed 10 GW ingot and wafer manufacturing facility, to be developed in two phases of 5 GW each. The project entails an investment of approximately INR 65bn, with work expected to commence in November 2026 and the facility targeted to become operational by March 2028. This backward integration is expected to strengthen supply-chain security and reduce dependence on imported solar components.

Mundra: Progress Towards Long-term Resolution of Power Supply Arrangements: Regarding the Mundra power plant, management stated that Tata Power has signed the SPPA with Gujarat, which has been filed with the CERC and is currently awaiting its order. Discussions with the remaining four procuring states are ongoing, with two states at an advanced stage, and management expects to conclude agreements with the majority of states by December 2026. The SPPA is expected to provide a long-term resolution for the plant's power supply arrangements. Meanwhile, billing to all five DISCOMs is already being undertaken under the SPPA, and its financial impact has been incorporated in the reported quarterly results. Management also expects the High Power Purchase Agreement (HPPA) to be concluded with the majority of states by December, following which it would become applicable to all states, subject to regulatory approval.

Exhibit 1: Quarterly Estimates

(INR mn	Q1FY27A	*YoY gr. (%)*	Q2FY27A	*YoY gr. (%)*	Q3FY27E	*YoY gr. (%)*	Q4FY27E	*YoY gr. (%)*
Sales	1,90,513	*5.6*	1,96,359	*26.3*	1,67,381	*20.0*	1,78,609	*19.9*
EBITDA	40,133	*-3.0*	36,669	*11.1*	34,313	*12.3*	39,711	*52.8*
Margin (%)	*21%*	*-188 bps*	*19%*	*-257 bps*	*21%*	*-140 bps*	*22%*	*479 bps*
Adj. PAT	11,759	*11.0*	12,469	*35.6*	9,264	*20.0*	11,819	*18.7*

Source: Company, PL

Exhibit 2: Q2FY27 Result Overview

In INR mn	Q2FY27	Q2FY26	% Chg	Q1FY27	% Chg	1HFY27	1HFY26	% Chg
Net Sales	**1,96,359**	**1,55,449**	***26.3***	**1,90,513**	***3.1***	**3,86,872**	**3,35,800**	***15.2***
EBIDTA	**36,669**	**33,020**	***11.1***	**40,133**	***(8.6)***	**76,801**	**74,410**	***3.2***
Other income	3,284	5,054	*(35.0)*	3,884	*(15.5)*	7,168	8,671	*(17.3)*
PBIDT	**39,952**	**38,074**	***4.9***	**44,017**	***(9.2)***	**83,969**	**83,081**	***1.1***
Depreciation	-12,866	-11,621	*10.7*	-12,599	*2.1*	(25,464)	(23,230)	*9.6*
Interest	-13,849	-13,187	*5.0*	-14,068	*(1.6)*	(27,917)	(25,979)	*7.5*
Others	7,369	3,532	*NM*	883	*734.6*	8,252	(879)	*NM*
PBT	**15,739**	**16,799**	***(6.3)***	**18,233**	***(13.7)***	**38,840**	**32,994**	***17.7***
Tax	-5,278	-4,345	*21.5*	-4,225	*24.9*	(9,503)	(7,917)	*20.0*
Reported PAT (before minority)	**16,520**	**12,454**	***32.7***	**14,009**	***17.9***	**29,337**	**22,490**	***30.4***
Minority interest	2,859	3,260	*(12.3)*	2,249	*27.1*	5,109	5,284	
Extra ordinary income/ (exp.)	1,192	2,242	*(46.8)*	-1,531	*(177.8)*			
Reported PAT	**16,520**	**12,454**	***32.7***	**14,009**	***17.9***	**24,229**	**17,206**	***40.8***
No. of shares (mn)	3,196	3,196		3,196		3,196	3,196	
EBIDTA margin (%)	*18.7*	*21.2*		*21.1*		*19.9*	*22.2*	*(10.4)*
PBIDT margin (%)	*20.3*	*24.5*		*23.1*		*21.7*	*24.7*	*(12.3)*
EPS - annualized (INR)	20.7	15.6	*32.7*	17.5	*17.9*	36.7	28.2	*30.4*
Adj PAT	**12,469**	**9,194**	***35.6***	**11,759**	***6.0***	**24,229**	**19,793**	***22.4***

Source: Company, PL

Exhibit 3: Consolidated Cluster wise financials

Particulars	EBITDA^^				PAT			
	Q2 FY27	Q2 FY26	YoY %	Q2 FY27 EBITDA contribution	Q2 FY27	Q2 FY26	YoY %	Q2 FY27 PAT contribution
Consolidated before exceptional items	**4,245**	**4,032**	***5%***	***100%***	**1,521**	**1,245**	***22%***	***100%***
Thermal Generation, Coal and Hydro	**790**	**486**	***62%***	***19%***	**555**	**1**	***NM***	***36%***
Maithon Power Limited *	238	201	*19%*	*6%*	110	104	*6%*	*7%*
Traditional Generation (incl. Mumbai and Hydro)	351	255	*38%*	*8%*	249	169	*47%*	*16%*
IEL *	-	-		*0%*	32	19		*2%*
PPGCL ***	-	-		*0%*	35	30		*2%*
Mundra, Coal and Shipping	174	(12)	*NM*	*4%*	98	(362)	*NM*	*6%*
Others incl eliminations	27	42	*-35%*	*1%*	30	41	*-25%*	*2%*
				0%				*0%*
Renewables "	**1,728**	**1,575**	***10%***	***41%***	**618**	**511**	***21%***	***41%***
RE Gencos	1,095	870	*26%*	*26%*	220	82	*170%*	*14%*
Solar EPC & Rooftop	180	344	*-48%*	*4%*	125	243	*-48%*	*8%*
TP Solar (4.3 GW Cell & module Manufacturing Plant)	512	462	*11%*	*12%*	276	237	*16%*	*18%*
EV	12	7	*71%*	*0%*	0	(5)	*-110%*	*0%*
Eliminations	(71)	(108)	*-34%*	*-2%*	(3)	(45)	*-92%*	*0%*
				0%				*0%*
T&D	**1,752**	**1,679**	***4%***	***41%***	**620**	**677**	***-8%***	***41%***
Transmission				*0%*				*0%*
Mumbai	294	236	*25%*	*7%*	98	89	*9%*	*6%*
Powerlinks **	-	-		*0%*	10	9		*1%*
Distribution and Services				*0%*				*0%*
Mumbai	129	120	*8%*	*3%*	60	52	*14%*	*4%*
Odisha **	820	687	*19%*	*19%*	233	174	*33%*	*15%*

Particulars	EBITDA^^				PAT			
	Q2 FY27	Q2 FY26	YoY %	Q2 FY27 EBITDA contribution	Q2 FY27	Q2 FY26	YoY %	Q2 FY27 PAT contribution
Delhi **	353	562	-37%	8%	145	314	-54%	10%
TBCB Projects incl Resurgent	83	32	160%	2%	34	21	59%	2%
Others (incl, TPADL**, TPTCL, Smart Meter)	72	50	44%	2%	42	24	75%	3%
Eliminations	-	(8)	-100%	0%	-	(8)	-100%	0%
Others (Incl. Tata Projects, Nelco)	(19)	246	-108%	0%	(267)	2	-16910%	-18%
Inter-cluster elimination (incl.Dividend income)	(5)	45	-111%	0%	(6)	54	-111%	0%
Consolidated before exceptional items	**4,245**	**4,032**	**5%**	**100%**	**1,521**	**1,245**	**22%**	**100%**
Exceptional items	-	-		0%	131	-		9%
Consolidated after exceptional items	**4,245**	**4,032**	**5%**	**100%**	**1,652**	**1,245**	**33%**	**109%**

Source: Company, PL

Previous year figures are restated wherever required due to corporate cost inclusion

**TPCL stake-74%; **TPCL stake-51%; ***Tata Power currently owns 88.57% stake in Renewables (TPREL). # Eliminations include inter-company transactions; ^^ including other income;*

Kleros Dispute: Background and Arbitration Award

The dispute with Kleros Capital relates to a proposed joint development of the Krutogorovo coal deposit in Russia, which was eventually abandoned. An arbitration award directed Tata Power to pay damages of US$490.3mn, along with interest and costs, with the outstanding claim subsequently exceeding US$650mn (approximately INR 61bn). Following the Singapore International Commercial Court's dismissal of Tata Power's challenge to the award, enforcement proceedings were initiated. On November 6, 2026, the court-appointed Sheriff served notices for attachment of Tata Power's shareholdings in Bhira and TPIPL. Tata Power has appealed the ruling, with the hearing scheduled for January 19, 2027; however, the appeal does not automatically stay enforcement.

Subsidiaries: Business Profile and Strategic Importance: Bhira Investments Pte. Ltd. and Tata Power International Pte. Ltd. (TPIPL) are Tata Power's wholly owned Singapore subsidiaries. Bhira primarily holds strategic investments in Indonesian coal-mining assets, particularly Kaltim Prima Coal (KPC), supporting coal sourcing and providing a hedge against imported coal price volatility. TPIPL is engaged in international coal trading and investment activities.

Management Commentary; Confident of a Favourable Outcome: Management reiterated its confidence in the company's legal position, stating that it has a strong case on both merits and legal grounds and expects a favourable outcome from the Singapore Court of Appeal. Regarding the enforcement proceedings, management clarified that the shares of Bhira and TPIPL are already pledged to a consortium of lenders and are not freely available with Tata Power. The company expects the lenders to take appropriate legal action to protect their interests and plans to approach the courts to challenge the proposed attachment. Management expects the enforcement-related process to take approximately 3–6 months, during which it also expects greater clarity from the appellate proceedings. It further indicated that no provision has been made for the claim, given its confidence in the strength of the legal case.

Financial Exposure and Potential Impact on Tata Power: Together, the two subsidiaries reported total income of INR 34.8bn, PAT of INR 12.1bn and combined net worth of INR 56.5bn in FY26, accounting for approximately 15% of Tata Power's reported consolidated profit as per the Annual Report's subsidiary-wise disclosure. Their combined net worth covers approximately 92.5% of the outstanding Kleros claim of over INR 61bn, implying a book-value shortfall of at least INR 4.6bn. Meanwhile, Tata Power's standalone books carry its investments in these subsidiaries at only INR 287mn, after accounting for impairment provisions. While the low carrying value limits the direct exposure reflected in the standalone balance sheet, potential loss of ownership or control could have a wider impact on the group, given the subsidiaries' earnings contribution and underlying assets. The actual recovery will depend on the realisable value of their investments and the priority of existing lender claims, particularly as both subsidiaries' shares are already pledged to their respective lender consortia.

Conference Call Highlights

Management highlighted strong electricity demand growth of 10–11% YoY during Q2FY27, driven by weak monsoon, higher agricultural consumption and increased cooling demand amid hot and humid conditions. Demand momentum continued into October, with growth of nearly 12% YoY; management expects power demand to remain strong going forward.

Tata Power reiterated its target of adding 2.5 GW of renewable capacity in FY27, despite missing its commissioning targets in H1 due to delays in transmission connectivity. Several projects are now ready, with evacuation infrastructure expected to become available from December–January, supporting the targeted capacity addition.

Renewable curtailment increased to 11% in Q2FY27 from 8.8% in Q1, primarily due to transmission and evacuation constraints. Management expects curtailment levels to improve in subsequent quarters as pending connectivity infrastructure is commissioned.

The 1,000 MW Bhivpuri PSP is expected to become operational in H1CY29, while the newly approved 1,800 MW Shirwata PSP near Lonavala is targeted for commissioning in CY31. The Shirwata project entails an investment of INR 118.7bn, to be funded through 75% debt and 25% equity, and will support round-the-clock renewable power offerings.

Tata Power has received the required approvals for its proposed 10 GW ingot and wafer manufacturing facility and expects construction to commence in November 2026, with operations targeted by March 2028. However, equipment orders are yet to be placed, with management evaluating potential implications of China's proposed technology export controls.

Management has not yet decided on transitioning the existing solar cell and module manufacturing lines to TOPCon technology, given strong demand for its current products. The company already operates a small TOPCon line and will evaluate a larger transition depending on market demand.

Management indicated that Tata Power has incurred capex of approximately INR 100bn in H1FY27 and remains on track to achieve its FY27 capex target of INR 250bn. Investments will be directed towards renewable capacity addition, transmission and distribution projects.

Management expects the improved profitability of coal JVs to sustain over the next two quarters, supported by prevailing geopolitical conditions and coal prices. It indicated that quarterly profits could remain in the range of approximately INR 4bn over the next two quarters, although visibility beyond this period remains uncertain.

Management reiterated its confidence in the legal case, stating that it has strong grounds on both merits and law and expects a favourable outcome from the Singapore Court of Appeal, with the hearing scheduled for January 19, 2027. It expects the enforcement-related process to take 3–6 months and intends to pursue legal remedies to protect the shares of Bhira and TPIPL, which are already pledged to a consortium of lenders.

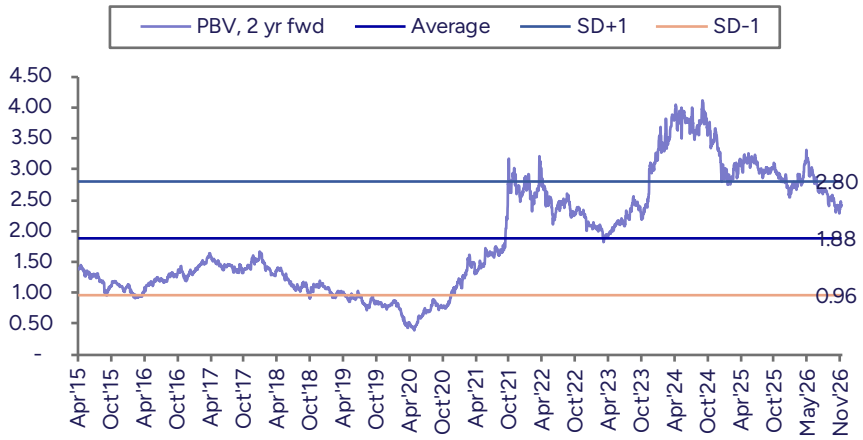
In Delhi and Odisha, management expects regulatory commissions to issue pending tariff orders, enabling the gradual amortisation of regulatory assets, with the process expected to commence in FY28. On Mundra, the SPPA with Gujarat has been signed and filed with the regulator, while discussions with the remaining four states are ongoing, with two at an advanced stage; billing to all five DISCOMs is already being undertaken under the SPPA.

Exhibit 4: Debt Profile

	Q1FY26	Q2FY26	Q3FY26	Q4FY26	Q1FY27	Q2FY27
Long-term debt	4,87,301	5,23,601	5,49,446	6,16,090	6,20,110	6,35,160
Short-term debt	26,020	59,085	61,794	35,080	51,330	25,260
Current Maturity	88,160	68,753	73,789	60,050	69,250	78,050
Total debt	6,01,481	6,51,439	6,85,029	7,11,220	7,40,690	7,38,470
Less: cash	1,23,671	1,11,427	1,24,292	1,50,000	1,28,310	1,11,650
Less: debt against JVs	2,027	-	-			
Net debt	4,75,783	5,40,012	5,60,737	5,61,220	6,12,380	6,26,820
Equity	4,40,362	4,47,431	4,56,477	4,75,380	4,90,260	4,93,320
Net DER (x)	1.08	1.21	1.23	1.18	1.25	1.27
Net debt / TTM EBITDA (x)	3.3	3.8	4.1	4.3	4.7	4.7

Source: Company, PL

Exhibit 5: Tata Power PBV Band



Source: Company, PL

Financials

Income Statement (INR mn)

Y/e Mar	FY26	FY27E	FY28E	FY29E
Net Revenues	**624,286**	**732,862**	**794,754**	**821,730**
YoY gr. (%)	*(4.7)*	*17.4*	*8.4*	*3.4*
Cost of Goods Sold	(85,766)	-	-	-
Gross Profit	710,052	732,862	794,754	821,730
Margin (%)	*113.7*	*100.0*	*100.0*	*100.0*
Employee Cost	(46,937)	-	-	-
Other Expenses	(74,495)	-	-	-
EBITDA	**130,951**	**150,826**	**169,098**	**185,130**
YoY gr. (%)	*(6.0)*	*15.2*	*12.1*	*9.5*
Margin (%)	*21.0*	*20.6*	*21.3*	*22.5*
Depreciation and Amortization	(48,111)	(51,124)	(56,894)	(62,894)
EBIT	**82,840**	**99,701**	**112,204**	**122,236**
Margin (%)	*13.3*	*13.6*	*14.1*	*14.9*
Net Interest	(52,568)	(58,658)	(64,246)	(68,569)
Other Income	17,431	18,572	19,817	21,173
Profit Before Tax	**59,281**	**72,136**	**80,295**	**87,361**
Margin (%)	*9.5*	*9.8*	*10.1*	*10.6*
Total Tax	(15,184)	(20,200)	(22,280)	(24,082)
Effective Tax Rate (%)	*(25.6)*	*(28.0)*	*(27.7)*	*(27.6)*
Profit After Tax	**44,097**	**51,936**	**58,015**	**63,279**
Minority Interest	-	-	-	-
Share Profit from Associate	7,079	7,079	7,079	7,079
Adjusted PAT	**39,872**	**45,311**	**51,390**	**56,654**
YoY gr. (%)	*9.6*	*13.6*	*13.4*	*10.2*
Margin (%)	*6.4*	*6.2*	*6.5*	*6.9*
Extra Ord. Income / (Exp)	13,704	13,704	13,704	13,704
Reported PAT	**51,176**	**59,015**	**65,093**	**70,357**
YoY gr. (%)	*7.2*	*15.3*	*10.3*	*8.1*
Margin (%)	*8.2*	*8.1*	*8.2*	*8.6*
Other Comprehensive Income	-	-	-	-
Total Comprehensive Income	51,176	59,015	65,093	70,357
Equity Shares O/s (mn)	**3,196**	**3,196**	**3,196**	**3,196**
EPS (INR)	**12.5**	**14.2**	**16.1**	**17.7**

Source: Company, PL

Balance Sheet (INR mn)

Y/e Mar	FY26	FY27E	FY28E	FY29E
Non-Current Assets				
Gross Block	**1,197,353**	**1,347,353**	**1,497,353**	**1,647,353**
Tangibles	-	-	-	-
Intangibles	-	-	-	-
Acc: Dep / Amortization	**(408,648)**	**(459,772)**	**(516,666)**	**(579,560)**
Tangibles	-	-	-	-
Intangibles	-	-	-	-
Net Fixed Assets	**788,705**	**887,581**	**980,687**	**1,067,793**
Tangibles	788,705	887,581	980,687	1,067,793
Intangibles	-	-	-	-
Capital Work In Progress	145,951	196,476	245,901	295,326
Goodwill	-	-	-	-
Non-Current Investments	152,184	152,184	152,184	152,184
Net Deferred Tax Assets	6,075	6,075	6,075	6,075
Other Non-Current Assets	260,159	260,159	260,159	260,159
Current Assets				
Investments	-	-	-	-
Inventories	51,076	59,960	65,023	67,230
Trade Receivables	44,240	51,934	56,320	58,231
Cash & Bank Balance	136,440	168,299	202,184	221,948
Other Current Assets	166,689	195,679	212,205	219,408
Total Assets	**1,751,718**	**1,978,579**	**2,180,991**	**2,348,616**
Equity				
Equity Share Capital	3,196	3,196	3,196	3,196
Other Equity	391,477	441,279	496,210	555,584
Total Networth	**394,672**	**444,474**	**499,406**	**558,780**
Non-Current Liabilities				
Long Term Borrowings	616,086	690,281	760,767	827,729
Provisions	-	-	-	-
Other Non Current Liabilities	266,783	313,182	339,631	351,159
Current Liabilities				
ST Debt / Current of LT Debt	-	-	-	-
Trade Payables	71,382	83,797	90,874	93,959
Other Current Liabilities	322,086	352,433	382,197	395,170
Total Equity & Liabilities	**1,751,718**	**1,978,579**	**2,180,991**	**2,348,616**

Source: Company, PL

Cash Flow (INR mn)

Y/e Mar	FY26	FY27E	FY28E	FY29E
PBT	66,360	59,615	67,774	74,840
Add. Depreciation	48,111	51,124	56,894	62,894
Add. Interest	-	-	-	-
Less Financial Other Income	17,431	18,572	19,817	21,173
Add. Other	52,923	40,086	44,430	47,396
Op. Profit before WC Changes	167,394	150,826	169,098	185,130
Net Changes-WC	(62,534)	(2,841)	10,846	4,727
Direct Tax	(11,641)	(20,200)	(22,280)	(24,082)
Net Cash from Op. Activities	**59,933**	**127,785**	**157,664**	**165,776**
Capital Expenditures	(136,948)	(200,525)	(199,425)	(199,425)
Interest / Dividend Income	-	-	-	-
Others	(4,985)	52,278	44,422	45,778
Net Cash from Invt. Activities	**(141,934)**	**(148,247)**	**(155,003)**	**(153,647)**
Issue of Share Cap. / Premium	-	-	-	-
Debt Changes	125,625	74,196	70,486	66,962
Dividend Paid	(7,186)	(9,213)	(10,162)	(10,983)
Interest Paid	-	-	-	-
Others	(39,965)	(44,954)	(50,543)	(54,866)
Net Cash from Fin. Activities	**78,474**	**20,029**	**9,781**	**1,113**
Net Change in Cash	**(3,527)**	**(433)**	**12,442**	**13,242**
Free Cash Flow	(77,015)	(72,740)	(41,761)	(33,649)

Source: Company, PL

Quarterly Financials (INR mn)

Y/e Mar	Q3FY26	Q4FY26	Q1FY27	Q2FY27
Net Revenues	**139,484**	**149,002**	**190,513**	**196,359**
YoY gr. (%)	*(9.4)*	*(12.8)*	*5.6*	*26.3*
Raw Material Expenses	25,561	28,411	20,899	19,987
Gross Profit	113,923	120,591	169,613	176,372
Margin (%)	*81.7*	*80.9*	*89.0*	*89.8*
EBITDA	**30,549**	**25,992**	**40,133**	**36,669**
YoY gr. (%)	*(8.9)*	*(19.9)*	*(3.0)*	*11.1*
Margin (%)	*21.9*	*17.4*	*21.1*	*18.7*
Depreciation / Depletion	12,079	12,802	12,599	12,866
EBIT	**18,470**	**13,190**	**27,534**	**23,803**
Margin (%)	*13.2*	*8.9*	*14.5*	*12.1*
Net Interest	13,637	12,953	14,068	13,849
Other Income	3,207	5,553	3,884	3,284
Profit before Tax	**13,409**	**16,407**	**15,820**	**15,739**
Margin (%)	*9.6*	*11.0*	*8.3*	*8.0*
Total Tax	3,453	3,815	4,225	5,278
Effective Tax Rate (%)	*25.8*	*23.3*	*26.7*	*33.5*
Profit After Tax	**9,956**	**11,651**	**11,595**	**10,461**
Minority Interest	4,224	4,196	2,249	2,859
Share Profit from Associate	1,987	2,505	2,414	4,868
Adjusted PAT	**7,720**	**9,960**	**11,759**	**12,351**
YoY gr. (%)	*(25.1)*	*(5.1)*	*11.0*	*34.3*
Margin (%)	*5.5*	*6.7*	*6.2*	*6.3*
Extra Ord. Income / (Exp)	-	-	-	-
Reported PAT	**7,720**	**9,960**	**11,595**	**11,652**
YoY gr. (%)	*(25.1)*	*(5.1)*	*9.4*	*26.7*
Margin (%)	*5.5*	*6.7*	*6.1*	*5.9*
Other Comprehensive Income	-	-	-	-
Total Comprehensive Income	**7,720**	**9,960**	**11,595**	**11,652**
Avg. Shares O/s (mn)	-	-	-	-
EPS (INR)	**-**	**-**	**-**	**-**

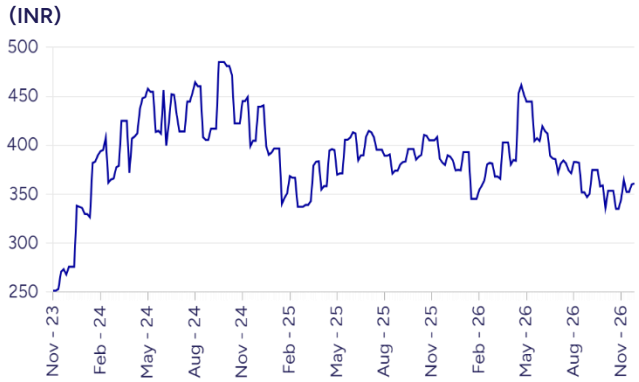
Source: Company, PL

Key Financial Metrics

Y/e Mar	FY26	FY27E	FY28E	FY29E
Per Share (INR)				
EPS	12.5	14.2	16.1	17.7
CEPS	(2.6)	(1.8)	(1.7)	(2.0)
BVPS	123.5	139.1	156.3	174.9
FCF	(24.1)	(22.8)	(13.1)	(10.5)
DPS	(2.5)	(2.9)	(3.2)	(3.4)
Return Ratio (%)				
RoCE	9.2	9.3	9.4	9.2
ROIC	13.5	14.1	14.4	14.2
RoE	10.6	10.8	10.9	10.7
Balance Sheet				
Net Debt : Equity (x)	1.2	1.2	1.1	1.1
Net Working Capital (Days)	14	14	14	14
Valuation (x)				
PER	28.9	25.4	22.4	20.3
P/B	2.9	2.6	2.3	2.1
P/CEPS	(139.6)	(197.9)	(209.0)	(184.4)
EV/EBITDA	13.1	11.7	10.7	10.1
EV/Sales	2.7	2.4	2.3	2.3
Dividend Yield (%)	-	-	-	(1.0)
FCFF Yield (%)	(6.7)	(6.3)	(3.6)	(2.9)
PEG Ratio	3.0	1.9	1.7	2.0

Source: Company, PL

Price Chart



Recommendation History

No.	Date	Rating	TP (INR)	Share Price (INR)
1	07-Oct-26	Accumulate	345	414
2	28-Jul-26	Accumulate	414	371
3	08-Jul-26	HOLD	400	377
4	13-May-26	Hold	400	418
5	08-Apr-26	HOLD	359	388
6	06-Feb-26	Hold	359	366

Analyst Coverage Universe

Sr. No.	Company Name	Rating	TP (INR)	Share Price (INR)
1	Adani Energy Solutions	BUY	1526	1220
2	Adani Power	BUY	259	183
3	Ahluwalia Contracts (India)	BUY	930	576
4	Ashoka Buildcon	BUY	130	102
5	CESC	BUY	195	130
6	Coal India	Accumulate	465	389
7	Dilip Buildcon	Accumulate	507	401
8	H.G. Infra Engineering	Accumulate	449	382
9	Indian Energy Exchange	HOLD	112	101
10	IRCON International	HOLD	114	107
11	JSW Energy	BUY	613	483
12	KNR Constructions	HOLD	126	116
13	NCC	BUY	201	123
14	NTPC	BUY	421	316
15	PNC Infratech	BUY	234	134
16	Power Grid Corporation of India	BUY	321	260
17	PSP Projects	BUY	1061	742
18	Rail Vikas Nigam	SELL	165	199
19	RITES	BUY	265	197
20	Tata Power Company	Accumulate	345	414

PL's Recommendation Nomenclature (Absolute Performance)

BUY : > 15%
Accumulate : 5% to 15%
Hold : +5% to -5%
Reduce : -5% to -15%
Sell : < -15%
Not Rated (NR) : No specific call on the stock
Under Review (UR) : Rating likely to change shortly

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